

JOR - 25-58 .SIC

Effective September 1, 1964, Tenneco
Oil Company purchased this well from
Delhi-Taylor Oil Corporation

Pin changed on location map
Affidavit and Record of A & P
Water Shut-Off Test
Gas-Oil Ratio Test
Well Log Filed

☐
☐
☐
☒

FILE NOTATIONS

Entered in NID File
Entered in Well Sheet
Location Map Pinned
Card Indexed

[Signature]
[Signature]
[Signature]
[Signature]

Checked by Chief
Copy NID to Field Office
Approval Letter
Disapproval Letter

IWR for State or Fee Land

COMPLETION DATA: (1968 Revised)

Date Well Completed 1955
OW WW TA
GW ✓ OS PA

Location Inspected
Bond released
State of Fee Land

LOGS FILED

Driller's Log ✓

Electric Logs (No. 1) 2

E ✓ I E-I GR GR-N Micro ✓
Lat. Mil Sonic Others

[illegible]

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Operating Company THREE STATES NATURAL GAS CO Address Dallas, Texas
Lease or Tract: A. W. Cullen Field Wildcat State Utah
Well No. 1 Sec. 15 T. 20-S R. 23-E Meridian Salt Lake Base County Grand
Location 330 ft. Box of N Line and 330 ft. Box of E Line of NE 1/4 Sec. 15 Elevation 4746 Grd.
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ J. D. COOPER

Date September 19, 1955

Title Production Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling June 8, 1955 Finished drilling September 2, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1764: to 1778: (n) No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 1925 to 1940

No. 2, from to

No. 3, from to

No. 4, from to

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	160'	75 + 5 Sks. @Surface	Halliburton		
7"	1600.00'	75 Sacks	Halliburton		4% Jel and 1# Rock Floseal
5-1/2	1763.43'	53 Sacks	Halliburton		

PLUGS AND ADAPTERS

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 1600' feet, and from 1935' feet to 2589' feetCable tools were used from 1600' feet to 1935' feet, and from _____ feet to _____ feet

DATES

January 15, 1958, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

(Well Gauge) If gas well, cu. ft. per 24 hours 2,820 MCF/D Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. T. Toney _____, Driller M. F. Toles _____, Driller

M. E. Wayman _____, Driller J. R. Toles _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1435'		Mancos Shale
1435'	1565'		Dakota
1565'	2252'		Morrison
2252'	2589' TD		Entrada
			* Tops from both samples and ES Log.

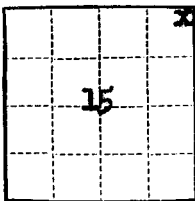
[OVER]

JUL 31 1959

* At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
<u>WELL HISTORY</u>			
<p>Spudded Well on June 8, 1955, with Rotary Tools. Drilled 13-3/8"OD hole to 160', ran 152' of 9-5/8"OD 25.40# Armco Spiral Weld Casing. Casing set at 160' w/70 sacks of cement with 5 sacks around surface. Drilled ahead with Rotary Tools to 1415'; Ran Halliburton testing tool. Packer set at 1355', Tool open at 1:00 PM, Closed @ 1:30 PM, Well had weak blow for 10 minutes and died. Recovered 6' drilling mud., IHP 675#, IFP 50#, FFP 50#, SIP 50#, FHP 650# (6-12-55). Drilled to 1525', set a Halliburton Packer at 1474', Tool open one hour, Shut-In 30 minutes, recovered 30' drilling mud, light blow for 15 minutes then died. IHP 655#, IFP 0#, FFP 0#, SIP 0#, FHP 655#. Drilled to 1590', set packer at 1552' (w/48' anchor) Tool open 3-hrs., 20 minutes, gas to surface in 30 minutes. Recovered 250' free oil and 230' of drilling mud, IHP 680#, IFP 0#, FFP 100#, SIP 505#, FHP 680#. Ran 1603.59' of 7"OD 20# J-55 R-3 Casing set at 1600' w/75 sacks of cement w/4% Jel (6-20-55) released Rotary Tools.</p> <p>Rigged up Cable Tool Drilling Tools, Ran McCullough Gamma Ray and Collar Detector Log to 1562'. Perforated 7"OD casing from 1541' to 1555' w/28 Jet Shots, 2 shots per foot. Perforated w/60 - 1/2" bullets four per foot, from 1541' to 1556'. SWabbed down.</p> <p>(6-22-55) Acidized w/250 gallons of 5% MCA Mud Acid. Went in at 1200#, no break down. Swabbed down to top of perforations. recovering water and acid water. Well making 8-gallons oil per hour w/1% to 8% water and 1% to 10% Jel Mud. (6-26-55) set packer at 1531', Sand-Frac with 2300 gallons of frac-oil with 1# sand per gallon at 3000#. Frac job considered unseccessful due to low pump reate on Halliburton pump truck. (6-27-55) Packer set at 1531', Sand-Frac w/3000 gallons frac oil w/1# sand per gallon of frac oil, 2400# pressure. Halliburton truck broke down - started to swab well. (6-28-55) Perforated from 1496' to 1510' w/4 bullets per foot, and two jets per foot. (7-2-55) Acidized w/250 gallons 5% MCA Mud Acid, break down at 1800# to 1400#, recovered mud and acid, 7-4-55 cement squeeze from 1496' to 1510', used 25 sacks cement by Halliburton, max pressure 1200#, displaced with water. 7-5-55 Cement squeeze from 1541' to 1556' used 25 sacks cement, Max pressure 900#, displaced with water. Cement squeeze from 1541' to 1556' not successful. (7-10-55) Cement squeeze from 1541' to 1556' with 75 sacks cement, displaced with water. Drilled cement and drilled with Cable Tools to 1935', moved off cable tool rig and moved in Rotary Drilling Tools. Used Rotary Tools to drill to total depth of well @ 2589'. (9-3-55) Ran Schlumberger Electrical and Micro Log from 1600' to 2589'. Set cementplugs as follows: 100' plug from 2230' to 2330' and from 1780' to 1880'. Ran 5-1/2"OD casing set at 1763.43' cemented with 53 sacks of cement. Drilled plug, bailed mud out. Well started kicking with 1150' of 10.5# mud in hole. Cleaned well by alternatly shutting in to build up pressure and opening up to flow off head. Flowed approximately five barrels mud and water each time. (9-10-55) Tested Gas Flow, Pressure build up from 0# to 605# in one hour, opened through 2" line - well Gauged 456 MCF/D at end of one hour and gauged same at end of two hours. Measurement by Pitot Tube. Gas flow was still irregular indicating well needs further blowing and cleaning out. Well Shut-in. Will be opened to atmosphere periodically to complete well cleanup.</p> <p>January 15, 1958 This well as Acided with 200 gallons of 7 1/2% MCA Mud Acid following with a 10,000 gallon water and 10,000 lbs., of Sand Frac Treatment, average rate of injection was 42.2 bbls., per minute. Started pumping into formation at 1500#, broke to 1400#, increased to 1700# when sand hit, gradually increased to 2300# at end of flush. Final pressure 2300#, Max. Pressure 2300#. Shut-in pressure after five minutes 450#, after 10 minutes 200#. Ran 1768.18' of 2-3/8"OD EUE 8rd.thd., 4.70# J-55 tubing and nippedled up tubing head and shut-in well. Well gauged by Pitot Tube Test 2,820 MCF/D.</p> <p>Well Shut-in.</p>			



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SALT LAKE
Lease No. UTAH 08112
~~XXX~~ A. W. CULLEN

SUNDRY NOTICES AND REPORTS ON WELLS

1-27-58

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
<u>Notice of Intention to Sand-Frac Well</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JANUARY 9, 1958

Well No. 1 is located 330 ft. from [N] line and 330 ft. from [E] line of sec. 15

NE/4, NE/4, Sec. 15 T-20S R-23E Salt Lake Base
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Grand Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4746 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. 1784'

We propose to Sand-Frac subject well through open hole Morrison formation with approximately 10,000 lbs., of sand and 10,000 gallons of water. The purpose of this sand-frac is to attempt to increase gas production. Well was last gauged 9-10-55 by Pitot Tube method - 456 MCF/D. This well was drilled to the total depth of 2589', (Top of Morrison @ 1565, Top of Entrada @ 2252) the well was plugged back to present P.B.T.D. of 1784 feet. 1753.04 feet of 5-1/2" OD 8rd.thd., 15.50# J-55 Casing w/ST&C set @ 1763.43 feet, with 53 sacks of cement. We expect to use Halliburton Oil Well Cementing Company equipment to complete subject Sand-Frac job on well.

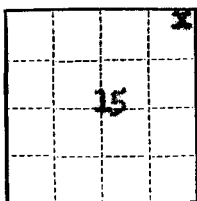
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THREE STATES NATURAL GAS COMPANY
P. O. BOX 730
Address PRICE, UTAH

ORIGINAL SIGNED BY
S. W. K. RILEY

By _____

Title DISTRICT SUPERINTENDENT

Form 9-331a
(Feb. 1951)

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SALT LAKE
Lease No. Utah 08112
By A. W. CULLEN

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Subsequent Report of Sand-Frac Job	<u>IX</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JANUARY 17, 1958

Well No. 1 is located 330 ft. from [N] line and 330 ft. from [E] line of sec. 15NE/4, NE/4, Sec. 15
(1/4 Sec. and Sec. No.)T-208
(Twp.)R-23E
(Range)Salt Lake Base
(Meridian)Wildcat
(Field)Grand
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4746 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. 1784'

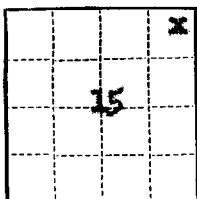
January 16, 1958, laid discharge lines from tubing head, replaced and installed 2" tubing stripper rubber in tubinghead, completed running 1768.18' @ 2-3/8" OD EUE 8rd. thd., 4.70# J-55 API Smis., Tubing with two four foot perforations on bottom of string. Landed tubing string and nipped up tubinghead equipment, blew well and gauged by Pitot Tube, well gauged 2,820 MCF/D. Shut in well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THREE STATES NATURAL GAS COMPANY
P. O. BOX 730
Address PRICE, UTAH

By _____

Title DISTRICT SUPERINTENDENT



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SALT LAKE
Utah 08112
Lease No. A. W. CULLEN

H
1-27-58

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
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NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Sand-Frac job	XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

JANUARY 17, 19 58

Well No. 1 is located 330 ft. from [N] line and 330 ft. from [E] line of sec. 15NE/4, NE/4, Sec. 15
(1/4 Sec. and Sec. No.)T-208
(Twp.)R-23E
(Range)Salt Lake Base
(Meridian)Wildcat
(Field)Grand
(County or Subdivision)Utah
(State or Territory)The elevation of the derrick floor above sea level is 4746 ft. Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

P.B.T.D. 1784'

Moved in and completed rigging up John Moore Snabbing Unit on January 11-th and 12-th, Strung in and checked depth of well with bailer @ 1784'. Pulled bailer, well unloaded approximately 10 bbls., of drilling mud and water. Ran bailer again, well unloaded 10-15 bbls., of drilling mud and water, ran bailer twice again well did not unload. 1-15-58, Rigged up Halliburton frac equipment, pumped in 200 gallons of 7 1/2% MCA Mud Acid, loaded hole with 1664 gallons of water with 1 1/2% Calcium Chloride, pumped into formation 15 bbls., at 1500 lb., pressure broke to 1400#, Pressure increased to 1700#. When sand-frac reached formation pressure gradually increasing to 2300#, at end of flush; Final Pressure 2300#, Max. Pressure 2300#, (used 10,000# of sand with 10,180 gallons of water) total flush 138 bbls., of water, over flush 100 bbls., , time ~~nine~~ minutes, average rate of injection 42.2 bbls., per minute. Shut-in pressure after five minutes 450#, 10 minutes 200#, two hours 0#. Rigged down Halliburton, put on tubing head head, ran six (6) joints tubing, well blowed in, packed off tubing, let well clean itself out for 14 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

LAND OFFICE -----
LEASE NUMBER **Utah 08112**
A. W. CULLEN
OWNER

1-27-58

Phone DE 7-1134 Agent's title District Superintendent

THIS MAIL HAS BEEN CANCELLED
IN ALL YEARS OF 1957.

16-25768-7 U. S. GOVERNMENT PRINTING OFFICE

February 11, 1958

Three States Natural Gas Company
P. O. Box 67
Farmington, New Mexico

Gentlemen:

It has come to the attention of this office that you have re-completed Well No. Gullen-Gov't as of about January 21, 1958.

Please be advised that we have never received a notice of intention to re-work for said well.

Therefore, will you please expedite as soon as possible, together with all reports that have been filed with the U. S. Geological Survey.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

OLEON B. FREIGHT
SECRETARY

CBF:en

February 18, 1958

Three States Natural Gas Company
P. O. Box 67
Farmington, New Mexico

Re: Well No. Cullen - Gov't 1,
Grand County, Utah

Gentlemen:

Your attention is directed to our letter of February 11, 1958, in which we requested that a notice of intention to re-work be filed for the above mentioned well.

Please be advised that said notice was filed with this office on January 22, 1958, but due to an error on our part, was misplaced.

We regret any inconvenience that might have been caused as a result of our inadvertence.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GLENN B. FREIGHT
SECRETARY

CBF:cn

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.4
Approval expires 12-31-55.

Salt Lake
LAND OFFICE Utah 06112
LEASE NUMBER 1000
A. J. Cullen

LESSEE'S MONTHLY REPORT OF OPERATIONS

7-15
4-20

State Utah County Grand Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, February, and March 1958

Agent's address P. O. Box 730 Company Three States Natural Gas Co.
Price, Utah Signed [Signature]
Phone SE 7-1131 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
15 NE 1/4	20S	23E	1	-0-	-		-0-	-	-	<p>January 15, 1958 This well was Acid Treated with 200 gallons of 7 1/2% MCA Mud Acid followed with a 10,000 gallon water and 10,000 lbs., of Sand, average rate of injection was 42.2 bbls., per minute. Started pumping into formation at 1500#, broke to 1400#, increased to 1700# when sand hit, gradually increased to 2300# at end of flush. Final pressure 2300#, max. pressure 2300#.</p> <p>Shut-in pressure after five minutes 450#, after 10 minutes 200#.</p> <p>Ran 1768.18' of 2-3/8" (9) BUE 8rd.thd., 4.70# J-55 Tubing and nipple up tubing-head and shut-in well. Well gauged by Pitot Tube 2,620 MCF/D.</p> <p style="text-align: right;">Well Shut-in.</p>

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

THREE STATES NATURAL GAS COMPANY

P. O. BOX 160
SCOFIELD, UTAH
July 29, 1959

The State of Utah
Oil and Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Feight

Gentlemen:

RE: Well No. 1, A. ~~W~~ Cullen
NE NE Sec. 15, T-20S, R-23E
SLBM, Grand County, Utah

Please find enclosed two copies of Log of Oil or Gas Well,
along with duplicate copies of all logs run on well.

If there are any further requests regarding subject well
please advise.

Very truly yours,

THREE STATES NATURAL GAS COMPANY

District Clerk

HL
copies - Micro Log (2)
E S Log (2)
Well Log (2)

4

October 10, 1972

MEMO FOR FILING

Re: Tenneco Oil Company
A.W. Cullen-Gov't. #1
Sec. 15, T. 20 S, R. 23 E,
Grand County, Utah

On October 8, 1972, the Division was contacted by Mr. Ross Jacobs who stated that someone ventured onto the Tenneco lease and either opened or broke off the valve on the gas well and set it on fire. Mr. Darrell Brown, engineer for Tenneco in Denver, Colorado, was made aware of the incident and he immediately flew to the area and had the fire out and the well under control by 10:30 A.M. on October 9, 1972. He reported that the gas chart indicated that the trespass was made at exactly 9:00 P.M. on October 8, 1972. Mr. Brown indicated that the Sheriff was notified and in all probability there is a chance that his company might bring in the F.B.I.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:ck

cc: U.S. Geological Survey

APR 10 1979

Affidavit of Publication

STATE OF UTAH,
County of Salt Lake

ss.

Shana D. Conaty

STATEMENT OF
PUBLIC NOTICE
Willard Pease Oil & Gas Co.,
570 Kennecott Building, Salt
Lake City, Utah, has made
application to the Federal
Energy Regulatory Commis-
sion and United States Geologi-
cal Survey for a "Determi-
nation of the Maximum Lawful
Price under the Natural Gas
Policy Act" pursuant to PL
95-621 Section 108(b) for strip-
per well natural gas for its A.
W. Cullen No. 1 well located in
the NE 1/4 Section 15, Township
20 South, Range 23 East, Grand
County, Utah, Cisco Springs
Gas Field sold to Northwest
Pipeline Corporation.
Written comments should be
submitted in triplicate to Oil
and Gas Supervisor, United
States Geological Survey, P.O.
Box 2859, Casper, Wyoming
82602, within 15 days. (B-96)

Being first duly sworn, deposes and says that he is legal advertising
clerk of THE SALT LAKE TRIBUNE, a daily newspaper printed in
the English language with general circulation in Utah, and
published in Salt Lake City, Salt Lake County, in the State of Utah.

That the legal notice of which a copy is attached hereto

Pub notice of application for well determination

was published in said newspaper on March 31, 1979

Shana D. Conaty
Legal Advertising Clerk

Subscribed and sworn to before me this 3rd day of
April A.D. 1979.

J. E. Thomson
Notary Public

My Commission Expires

Feb. 11, 1982

RECEIVED

JUN 1 1984

DIVISION OF OIL
GAS & MINING

WILLARD PEASE OIL & GAS CO
P O BOX 1874
GRAND JUNCTION CO 81502
ATTN: JUDY S. BROSE

PHONE: 303-245-5917

YOUR UTAH ACCOUNT NUMBER: N1080

PRODUCING ENTITY NUMBER: 02480

PRODUCING ENTITY NAME :

API	ZONE	WELL NAME	SECTION	TOWNSHIP	RANGE	QTR-QTR
43-019-16029	MRSN	A.W. CULLEN GOVT #1	15	20.0-S	23.0-E	NENE


delete Govt

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U-08112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.W. Cullen

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Cisco Springs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE NE Section 15

T20S, R23E

12. COUNTY OR PARISH 13. STATE

Grand

Utah

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Willard Pease Oil & Gas

3. ADDRESS OF OPERATOR

P.O. Box 1874 Grand Junction, CO 81502

4. LOCATION OF WELL, (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

NE of Cisco, Utah Section 15, T20S, R23E

14. PERMIT NO.

43-019-16029

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 4746'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

X
X

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Set RBP at 1700' and temporarily abandoned O.H. zone 1753' to 1784'.
2. Perforated 1533' to 1538' (1, JSPF) & 1538' to 1553' (2, JSPF) 37 perfs.
3. Fractured zone 1533' to 1553' with 18,000 gallons 40# crosslink 3% KCl water, 8000# 100 mesh sand and 32,000 # 20/40 mesh sand.
4. Cleaned well up and run production tubing 2 3/8 to 1540'.
5. Set pumping unit and started well on pump 7-10-84.

RECEIVED

JUL 30 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Completion Supervisor

DATE

7-26-84

(This space for Federal or State office use)

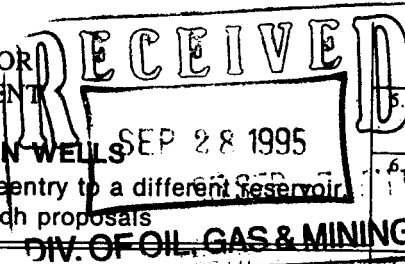
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. U-08112
2. Name of Operator General Minerals Corporation	6. Indian, Allottee or Tribe Name
3. Address and Telephone No. 4133 N. Lincoln Blvd., Oklahoma City, OK 73105 (405) 321-6775	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NE/4NE/4 Section 15-T20S-R23E	8. Well Name and No. A.W.Cullen Gov't #1
	9. API Well No. 4301916029
	10. Field and Pool, or Exploratory Area Cisco Springs
	11. County or Parish, State Grand County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective August 1, 1995, the operator of this well will change from Pease Oil & Gas Company to:

General Minerals Corporation
4133 N. Lincoln Blvd.
Oklahoma City, OK 73105
(405) 321-6775

Effective August 1, 1995, General Minerals Corporation is responsible under the terms and conditions of the lease for operations conducted on the leased lands or a portion thereof under BLM bond ~~005430~~ issued by Underwriters Indemnity Company.
UT1031

14. I hereby certify that the foregoing is true and correct

Signed Jack Sawel Title President Date 7/24/95

(This space for Federal or State office use)

Approved by William H. [Signature] Title Associate District Manager Date 9/22/95

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

107/1165



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 29, 1995

Kris Agrawal, President
General Minerals Corporation
4133 North Lincoln Boulevard
Oklahoma City, Oklahoma 73105

Re: Pease Oil & Gas Company to General Minerals Corporation
(Wells Located in Grand County, Utah)

Dear Mr. Agrawal:

In reviewing the operator change for the referenced companies, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce
Division of Corporations
160 East 300 South
Salt Lake City, Utah 84111
(801) 530-4849

Sincerely,

Lisha Cordova
Admin. Analyst

cc: Dept. of Commerce
D.T. Staley
R.J. Firth
Operator File(s)
Correspondence File





September 29, 1995

FAX MEMORANDUM

Attn: Lisha (Fax No. 801-359-3940)
State of Utah
Division of Oil, Gas and Mining

Re: Cisco Springs Wells

Please be advised that Pease Oil and Gas Company resigns as operator of the following wells effective 8/1/95:

Federal #14-02

Federal #14-03

Federal #4

Federal #15-01

Federal #15-03

Federal #9

A. W. Cullen Gov't #1

If there is anything further you need for your files, please let Susan Treece know.

Sincerely,

Willard H. Pease, Jr.

President

Pease Oil and Gas Company

CORPORATE OFFICE

2135 E. Main St. (81501)

P.O. Box 1874

Grand Junction, CO 81502

(303) 243-3917 FAX: (303) 243-3940

DENVER REGIONAL OFFICE

633 17th Street, Suite 1500

Denver, CO 80202

(303) 292-1226 FAX: (303) 292-1502

LOVELAND REGIONAL OFFICE

2707 South County Road 11

Loveland, CO 80537

(303) 669-6308 FAX: (303) 669-6396

STERLING FIELD OFFICE

14572 County Road 39

Sterling, CO 80751

(303) 522-4040 FAX: (303) 522-7345

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1	LEC	7-PL
2	LWP	8-SJ
3	DTB	9-FILE
4	VLD	
5	RJF	
6	LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-1-95)

TO (new operator) GENERAL MINERALS CORP.	FROM (former operator) PEASE OIL & GAS COMPANY
(address) 4133 N LINCOLN BLVD	(address) PO BOX 1874
OKLAHOMA CITY OK 73105	GRAND JUNCTION CO 81502
phone (405) 321-6775	phone (303) 245-5917
account no. N 3265 (9-29-95)	account no. N 1080

Well(s) (attach additional page if needed):

Name: FEDERAL 14-02/CDMTN	API: 43-019-31135	Entity: 9530	Sec 14 Twp 20S Rng 23E	Lease Type: U0147904
Name: FEDERAL 14-03/DKTA	API: 43-019-31136	Entity: 9520	Sec 14 Twp 20S Rng 23E	Lease Type: "
Name: FEDERAL #4/MRSN	API: 43-019-30188	Entity: 2520	Sec 14 Twp 20S Rng 23E	Lease Type: "
Name: FEDERAL 15-01/DKTA	API: 43-019-31137	Entity: 9525	Sec 15 Twp 20S Rng 23E	Lease Type: U024185
Name: FEDERAL 15-03/MRSN	API: 43-019-31158	Entity: 9525	Sec 15 Twp 20S Rng 23E	Lease Type: "
Name: FEDERAL #9/BUKHN	API: 43-019-30229	Entity: 2533	Sec 14 Twp 20S Rng 23E	Lease Type: "
Name: A.W. CULLEN GOVT #1/MR	API: 43-019-16029	Entity: 2480	Sec 15 Twp 20S Rng 23E	Lease Type: U08112

OPERATOR CHANGE DOCUMENTATION

- LC 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-29-95) (Rec'd 9-29-95)*
- LC 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- LC 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: (Letter mailed 9-29-95)
- LC 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- LC 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-29-95)*
- LC 6. Cardex file has been updated for each well listed above. *10-2-95*
- LC 7. Well file labels have been updated for each well listed above. *10-2-95*
- LC 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-29-95)*
- LC 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1/1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- 1/1 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) . Today's date 19 . If yes, division response was made by letter dated 19 .

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1/1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19 , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1/1 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 20 1995.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950929 BLM/moab Apr. 9-22-95 eff. 8-1-95.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

5/1/2008

FROM: (Old Operator): N3265-General Mineral Corp 4133 N Lincoln Blvd Oklahoma City, OK 73105 Phone: 1 (405) 321-6775	TO: (New Operator): N8195-Mar/Reg Oil Company PO Box 18148 Reno, NV 89511 Phone: 1 (775) 852-7444
---	---

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/3/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/3/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/23/2008
- Is the new operator registered in the State of Utah: _____ Business Number: 1267088-0143
- If **NO**, the operator was contacted on: _____
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: _____
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/24/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/24/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000019
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED
2. NAME OF OPERATOR: GENERAL MINERALS CORP. <i>N 3265</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105		7. UNIT or CA AGREEMENT NAME: SEE ATTACHED
PHONE NUMBER: (405) 321-6775		8. WELL NAME and NUMBER: SEE ATTACHED
4. LOCATION OF WELL FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A"		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: 		10. FIELD AND POOL, OR WILDCAT:

COUNTY: GRAND AND SAN JUAN

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CHANGE OF OPERATOR
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:

Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511
(775) 852-7444

N 8195

Agreed and accepted this *2nd* day of June 2008

effective 5/1/08

Mar/Reg Oil Company

By: *Rhonda Ahmad*
Rhonda Ahmad
President
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE *Kris Agrawal*

DATE 6/2/08

(This space for State use only)

APPROVED *6/24/08*

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 03 2008

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:

GENERAL MINERALS CORP.

N3265

3. ADDRESS OF OPERATOR:

4133 N. LINCOLN BLVD. CITY OKLAHOMA CITY STATE OK ZIP 73105

PHONE NUMBER:
(405) 321-6775

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED; EXHIBIT "A"

A05524-5227 F

COUNTY: GRAND AND SAN JUAN

CTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: CHANGE OF OPERATOR

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The successor Operator for this well will be:

Mar/Reg Oil Company
PO Box 18148
Reno, NV 89511
(775) 852-7444

Agreed and accepted this 2nd day of June 2008 effective 5/1/08

Mar/Reg Oil Company

By: Rhonda Ahmad
President
Mar/Reg State Wide Bond # is UTB000019

NAME (PLEASE PRINT) KRIS K. AGRAWAL

TITLE PRESIDENT

SIGNATURE

DATE

(This space for State use only)

APPROVED 6/24/08

Earlene Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 03 2008

DIV. OF OIL, GAS & MINING

000:

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30125	Federal	UTU-146802	CARDMOORE 1-A	Gas Well	GRAND	10 T20S R23E	9545
43-019-30137	Federal	UTU-146802	CARDMOORE 4	Gas Well	GRAND	10 T20S R23E	2537
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30192	Federal	UTU-1506	FEDERAL 1-506	Oil Well	GRAND	9 T20S R23E	2536
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. SEE ATTACHED
2. Name of Operator MAR/REG OIL COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address PO BOX 18148, RENO, NEVADA 89511	3b. Phone No. (include area code) 775 852 7444	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SEE ATTACHED		8. Well Name and No. See attached
		9. API Well No. See attached
		10. Field and Pool, or Exploratory Area See attached
		11. County or Parish, State See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CHANGE OF
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	OPERATOR

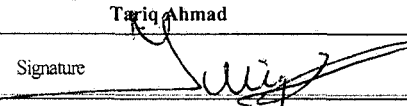
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Mar/Reg Oil Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Mar/Reg Oil Company Statewide Bond UTB000019 will be used for these wells.

List of oil and gas wells is attached as exhibit A

Effective 9/1/08

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tariq Ahmad		Title Petroleum Engineer
Signature 		Date 08/25/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by ACCEPTED	Division of Resources Moab Field Office	Date 10/1/08
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CC: UDDGM

Conditions Attached

RECEIVED

NOV 03 2008

DIV. OF OIL, GAS & MINING

Mar/Reg Oil Company
Lease UTU0128115, Well No. 1
Lease UTU0147904, Well Nos. 4, 14-02 and 14-03
Lease UTU08112, Well No. 1
Lease UTU0146802, Well Nos. 5 and 6
Lease UTU24185, Well Nos. 9, 15-01 and 15-03
Lease UTU40401, Well Nos. 1-19 and 3-19
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Mar/Reg Oil Company is considered to be the operator of the above wells effective September 1, 2008, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000019 (Principal – Mar/Reg Oil Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Exhibit A Well List

Greater Cisco Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-019-30185	Federal	U-0128115	FEDERAL 1	Oil Well	GRAND	10 T20S R23E	2532
43-019-30188	Federal	U-0147904	FEDERAL 4	Gas Well	GRAND	14 T20S R23E	2520
43-019-31135	Federal	U-0147904	FEDERAL 14-02	Gas Well	GRAND	14 T20S R23E	9530
43-019-31136	Federal	U-0147904	FEDERAL 14-03	Oil Well	GRAND	14 T20S R23E	9520
43-019-16029	Federal	U-08112	A W CULLEN GOVT 1	Gas Well	GRAND	15 T20S R23E	2480
43-019-30196	Federal	UTU-146802	FEDERAL 5	Gas Well	GRAND	10 T20S R23E	2538
43-019-30201	Federal	UTU-146802	CISCO SPRINGS 6	Oil Well	GRAND	10 T20S R23E	9540
43-019-30229	Federal	UTU-24185	FEDERAL 9	Gas Well	GRAND	14 T20S R23E	2533
43-019-31137	Federal	UTU-24185	FEDERAL 15-01	Gas Well	GRAND	15 T20S R23E	9525
43-019-31158	Federal	UTU-24185	FEDERAL 15-03	Gas Well	GRAND	15 T20S R23E	9525

Squaw Canyon Field

<u>API#</u>	<u>Lease</u> <u>Type</u>	<u>Lease #</u>	<u>Well Name</u>	<u>Well Type</u>	<u>County</u>	<u>Location</u>	<u>Utah</u> <u>Entity #</u>
43-037-30485	Federal	UTU-40401	Squaw Canyon Federal 1-19	Oil Well	San Juan	19 SENE T38S R26E	2072
43-037-30622	Federal	UTU-40401	Squaw Cyn 3-19 Fed	Oil Well	San Juan	19 NWNE T38S R26E	2072

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

3/1/2011

FROM: (Old Operator):

N8195-Mar/Reg Oil Company
 PO Box 18148
 Reno, NV 89511

Phone: 1 (775) 333-6626

TO: (New Operator):

N7655-Pacific Energy & Mining Co
 3550 Barron Way, suite 13A
 Reno, NV 89511

Phone: 1 (775) 333-6626

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST - 11 wells								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/28/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/28/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/10/2011
- Is the new operator registered in the State of Utah: Business Number: 5977241-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: OK
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: 3/31/2011
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 3/31/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/31/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: UTB000416
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number n/a
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Mar/Reg Oil Company (N8195) to Pacific Energy Mining Company (N7655)

A W CULLEN GOVT 1	15	200S	230E	4301916029	2480	Federal	GW	S
CARDMOORE 4	10	200S	230E	4301930137	2537	Federal	GW	S
FEDERAL 1	10	200S	230E	4301930185	2532	Federal	OW	P
FEDERAL 4	14	200S	230E	4301930188	2520	Federal	GW	S
FEDERAL 5	10	200S	230E	4301930196	2538	Federal	GW	S
CISCO SPRINGS 6	10	200S	230E	4301930201	9540	Federal	OW	S
FEDERAL 9	14	200S	230E	4301930229	2533	Federal	GW	S
FEDERAL 14-02	14	200S	230E	4301931135	9530	Federal	GW	S
FEDERAL 14-03	14	200S	230E	4301931136	9520	Federal	OW	P
FEDERAL 15-01	15	200S	230E	4301931137	9525	Federal	GW	S
FEDERAL 15-03	15	200S	230E	4301931158	9525	Federal	GW	S

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Lease Serial No. SEE ATTACHED
2. Name of Operator PACIFIC ENERGY & MINING COMPANY N7655		6. If Indian, Allottee or Tribe Name
3a. Address 3550 BARRON WAY #13A, RENO, NV 89511	3b. Phone No. (include area code) 775 333 6626	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		8. Well Name and No. SEE ATTACHED
		9. API Well No. SEE ATTACHED
		10. Field and Pool, or Exploratory Area SEE ATTACHED
		11. County or Parish, State GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator effective as of this 1st day of March, 2011 as follows

Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.

List of oil and gas wells is attached as exhibit A.

FORMER OPERATOR: **MAR/REG OIL COMPANY (N8195)**
PO BOX 18148
RENO, NV 89511
(775) 852-7444

APPROVED 3/31/2011 *

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

** only 11 wells approved*

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Tariq Ahmad		Title President
Signature <i>[Signature]</i>		Date 02/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
CARDMOORE 1 A	43-019-30125	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	9545
CARDMOORE 4	43-019-30137	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2537
CISCO SPRINGS 6	43-019-30201	Federal	UTU-146802	UT	Oil	Grand	10	T20S R23E	9540
FEDERAL 1	43-019-30185	Federal	U-0128115	UT	Oil	Grand	10	T20S R23E	2532
FEDERAL 14-02	43-019-31135	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	9530
FEDERAL 14-03	43-019-31136	Federal	U-0147904	UT	Oil	Grand	14	T20S R23E	9520
FEDERAL 15-01	43-019-31137	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 15-03	43-019-31158	Federal	UTU-24185	UT	Gas	Grand	15	T20S R23E	9525
FEDERAL 1-500	43-019-30192	Federal	UTU-1500	UT	Oil	Grand	9	T20S R23E	2536
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533



United States Department of the Interior
BUREAU OF LAND MANAGEMENT
Moab Field Office
82 East Dogwood
Moab, Utah 84532



3162
UTU60797
UTU60803
(UTY012)

Certified Mail – Return Receipt Requested
Certified No. 7009 2820 0001 2605 3232

MAR 25 2011

Mr. Tariq Ahmad
Pacific Energy & Mining Company
P. O. Box 18148
Reno, Nevada 89511

Dear Mr. Ahmad:

Your recent submission of a request to transfer operatorship of thirteen wells in Grand County, Utah from Mar/Reg Oil Company to Pacific Energy & Mining Company has been reviewed.

We have processed eleven of the thirteen requests; however, two of the wells listed on the request are within Communitization Agreements (CAs). CA operations must be transferred via Successor of CA Operator which must be approved by the BLM Utah State Office.

In order for a change of operator to be recognized by BLM for wells Cardmoore 1A on CA UTU60797 and Federal 1-506 on CA UTU60803 a properly executed Successor of CA Operator for each CA must be submitted to the following address:

Bureau of Land Management
Utah State Office
attn: Leslie Wilcken
P. O. Box 45155
Salt Lake City, Utah 84145

If you have any questions or wish to discuss this matter, please contact Marie McGann at 435-259-2135.

Sincerely,

Field Manager

Enclosure
Sundry Notice

cc: State of Utah Division of Oil, Gas & Mining (w/Enclosure)
MMcGann:mm:3/25/11

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator **PACIFIC ENERGY & MINING COMPANY**

3a. Address
3550 BARRON WAY #13A, RENO, NV 89511

3b. Phone No. (include area code)
775 333 6626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Serial No.

SEE ATTACHED

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEE ATTACHED

9. API Well No.
SEE ATTACHED

10. Field and Pool, or Exploratory Area
SEE ATTACHED

11. County or Parish, State
GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CHANGE OF OPERATOR
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator effective as of this 1st day of March, 2011 as follows

Pacific Energy & Mining Company as the new operator states that it is responsible under the terms and conditions of the lease for operations conducted on the leased lands, or portions thereof.

Pacific Energy & Mining Company Statewide Bond UTB000416 will be used for these wells.

List of oil and gas wells is attached as exhibit A.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tariq Ahmad

Title **President**

Signature

Date

02/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED

Division of Resources
Grand Field Office

Date

3/25/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOGM

Conditions Attached

Pacific Energy & Mining Company
Lease UTU08112, Well #1
Lease UTU0146802, Wells #4, #5, #6
Lease UTU0128115 Well #1
Lease UTU0147904 Wells #4, #14-02, #14-03,
Lease UTU24185 Wells #9, #15-01, #15-02
T20S, R23E
Grand County, Utah

CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Pacific Energy & Mining Company is considered to be the operator of the above wells effective March 1, 2011, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000416 (Principal – Pacific Energy & Mining Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

NOTE:

Change of operator for wells Cardmoore 1A and Federal 1-506 are NOT recognized with this sundry notice. Both wells are on Communitization Agreements and will require Successors of CA Operator in order for BLM to recognize the transfer.

Cisco Springs Field

<u>Well Name</u>	<u>API#</u>	<u>Lease Type</u>	<u>Lease #</u>	<u>State</u>	<u>Well Type</u>	<u>County</u>	<u>Sec</u>	<u>Twnshp-Range</u>	<u>Utah Entity #</u>
A W CULLEN GOVT 1	43-019-16029	Federal	U-08112	UT	Gas	Grand	15	T20S R23E	2480
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1 UTU 1506 FEDERAL 1-506	43-019-30192	Federal	UTU-1506	UT	Oil	Grand	9	T20S R23E	2536
FEDERAL 4	43-019-30188	Federal	U-0147904	UT	Gas	Grand	14	T20S R23E	2520
FEDERAL 5	43-019-30196	Federal	UTU-146802	UT	Gas	Grand	10	T20S R23E	2538
FEDERAL 9	43-019-30229	Federal	UTU-24185	UT	Gas	Grand	14	T20S R23E	2533

*Not approved with
Sundry Notice.*

*Not approved with Sundry
Notice.*